



Table S17. Summary statistics for natural gas – Iowa, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,185,565	2,175,188	2,065,660	2,087,426	2,036,480
Withdrawals from Storage					
Underground Storage	77,291	74,867	73,442	66,812	72,251
LNG Storage	980	2,403	2,701	1,280	897
Supplemental Gas Supplies	0	0	1	*	2
Balancing Item	-514	-2,388	19,628	R-12,228	-54,253
Total Supply	2,263,322	2,250,071	2,161,431	R2,143,290	2,055,376

See footnotes at end of table.

Table S17. Summary statistics for natural gas – Iowa, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	295,183	326,140	329,385	R317,821	329,505
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,899,957	1,849,886	1,749,127	1,751,875	1,659,122
Additions to Storage					
Underground Storage	66,774	71,793	80,866	71,767	65,836
LNG Storage	1,408	2,252	2,054	1,827	912
Total Disposition	2,263,322	2,250,071	2,161,431	R2,143,290	2,055,376
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	10,145	11,398	12,708	10,923	8,964
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	55,855	72,519	76,574	R62,735	61,247
Commercial	43,767	56,592	57,439	R49,165	49,414
Industrial	168,907	173,545	172,142	178,772	189,618
Vehicle Fuel	0	15	23	R27	29
Electric Power	16,509	12,070	10,497	R16,199	20,233
Total Delivered to Consumers	285,038	314,742	316,676	R306,899	320,541
Total Consumption	295,183	326,140	329,385	R317,821	329,505
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	12,147	15,556	14,714	14,430	15,088
Industrial	160,189	163,807	164,957	172,481	182,933
Number of Consumers					
Residential	892,123	895,414	900,420	R908,071	915,431
Commercial	99,113	99,017	99,186	R99,659	100,100
Industrial	1,469	1,491	1,572	R1,571	1,573
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	442	572	579	R493	494
Industrial	114,981	116,395	109,505	R113,795	120,546
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.84	4.95	6.24	4.29	3.77
Delivered to Consumers					
Residential	9.46	8.99	10.02	8.51	8.13
Commercial	7.13	6.97	8.15	R6.51	5.99
Industrial	4.70	5.43	7.59	R5.30	4.70
Electric Power	3.84	4.72	6.16	R3.25	2.81

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.